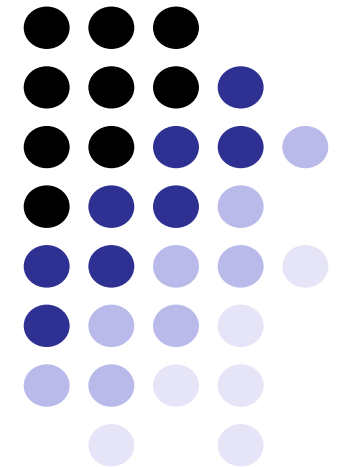


PUBLIC EXPOSE

Hotel Gran Mahakam
Jakarta, 2 Juni 2010



PT RADIANT UTAMA INTERINSCO Tbk

TODAY'S AGENDA



1. **COMPANY IN BRIEF**
2. 1Q09 PERFORMANCE
3. STRATEGY & PROJECTIONS
4. Q & A



COMPANY IN BRIEF



- Established in 1984 and started its business in technical inspection for oil & gas industry.
- The company expand and grow from its initial business by providing supporting services for the energy industry and serve various services to cater every need of our onshore and offshore customers in the industry.
- In 2006 the company become a public company and listed its shares in Indonesia Stock Exchange under stock code: RUIS.
- In 2007, the company issued Rp 100 billion Rupiah Bonds.
- ISO 9001, ISO 14001 and OHSAS 18001 certification, show company strong commitment on quality, safety and environment
- In 2008, The company established PT. Supraco Lines and PT. Supraco Deep Water
- In 2008, the company enter upstream business by acquiring Radiant Bukit Barisan which has 51% participating interest in South West Bukit Barisan oil & gas block in West Sumatera

PRODUCT & SERVICE PROFILE



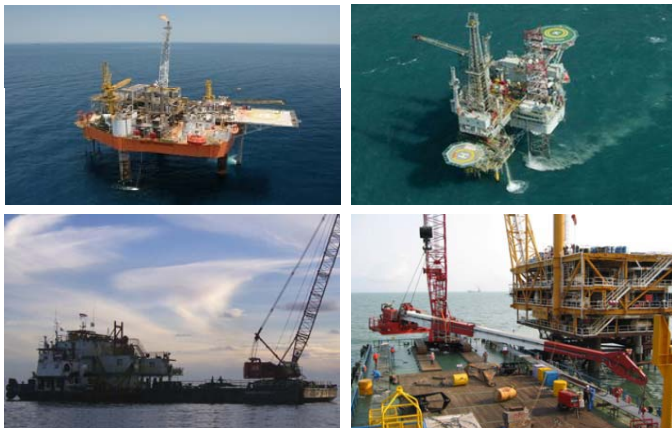
Inspection & Certification



**Oil & Gas
Concession**



Operation Support Services

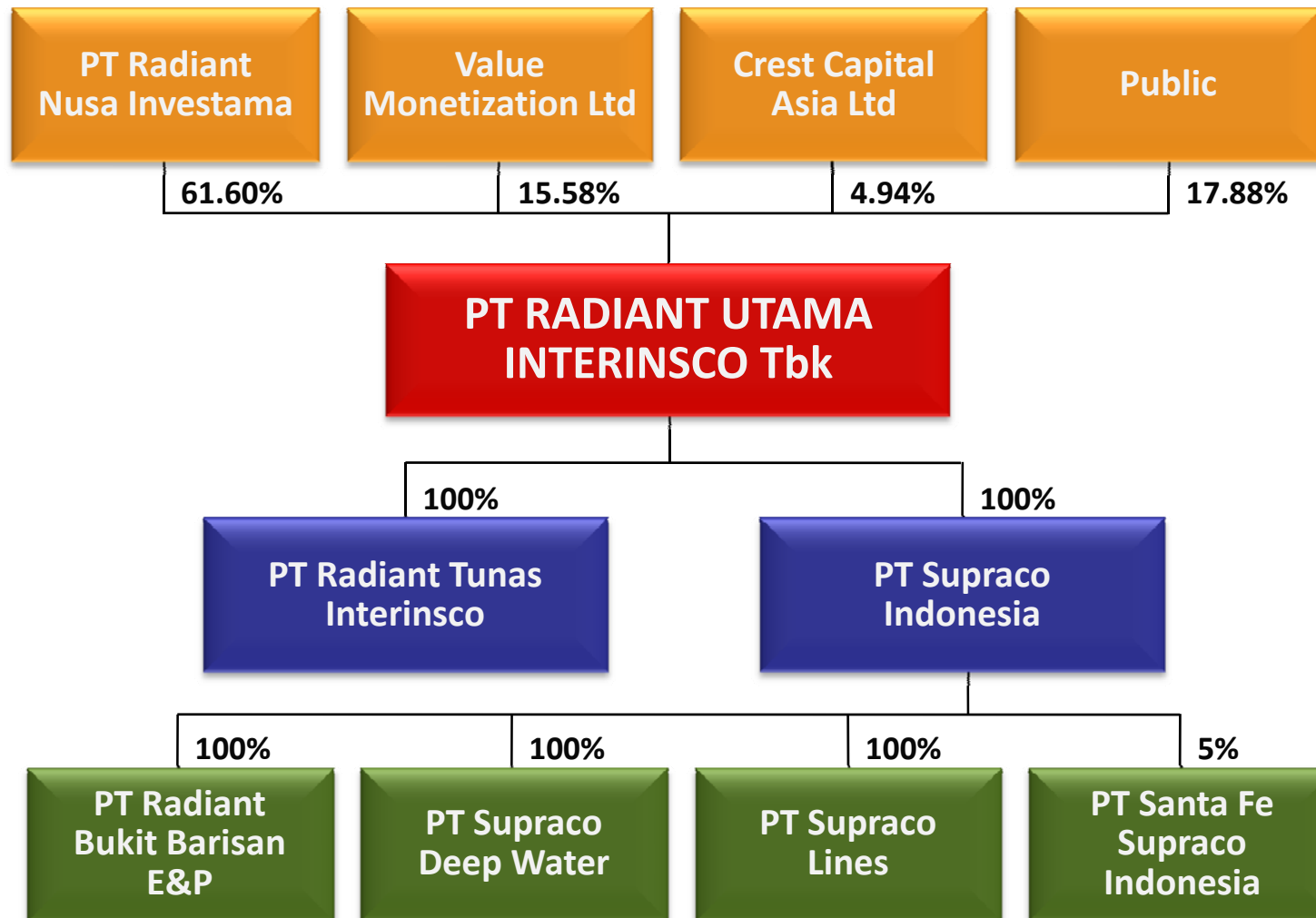


Offshore Services



Other Services

COMPANY STRUCTURE



CLIENTS



Santos



ConocoPhillips

infomedia



PetroChina



ENERGI MEGA PERSADA



P.T. Citra Tubindo Tbk.



VICO Indonesia



Schlumberger

vetcogray



ExxonMobil



PERTAMINA



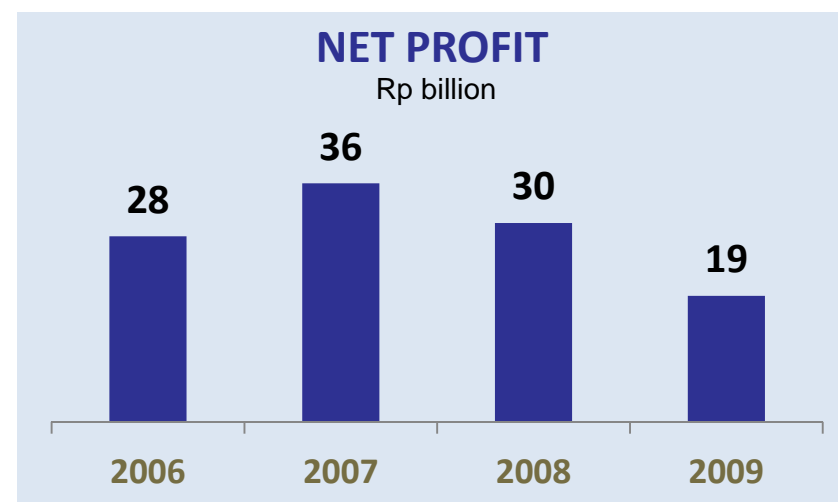
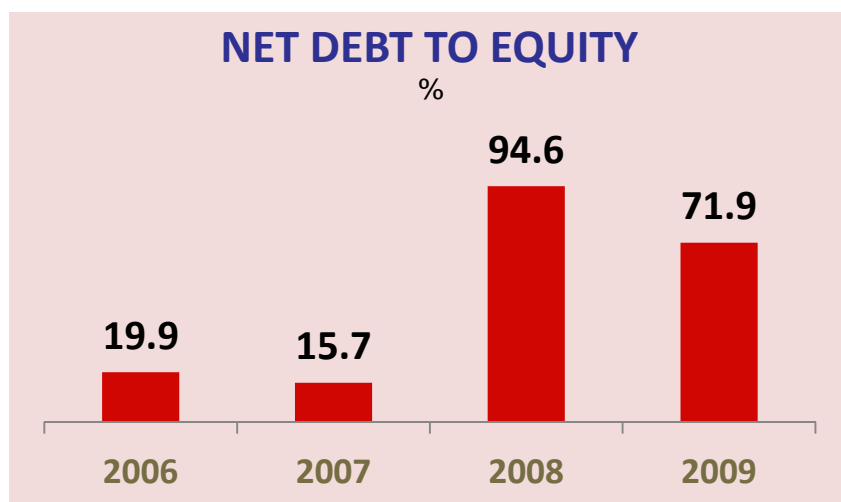
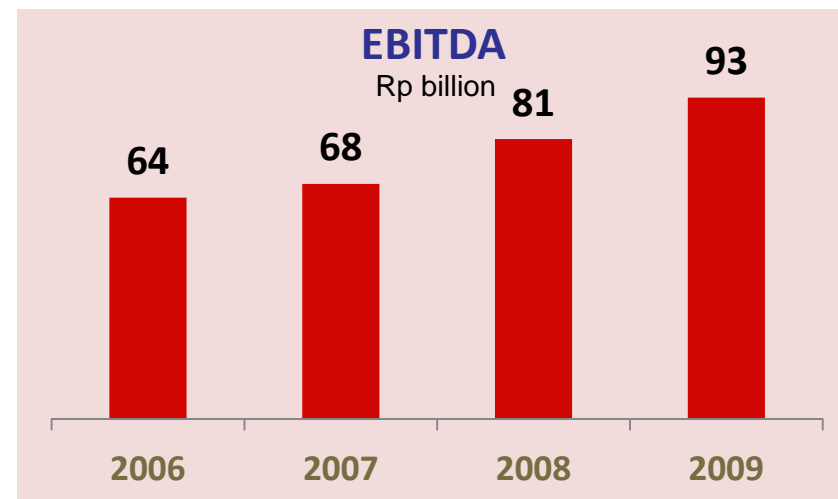
MEDCOENERGI

PARTNERS



Transocean
Sparrow Offshore
Global Process Systems (GPS)
Fred Olsen
Oilfield Technical Inspection Sdn. Bhd.
NDT Systems & Services
AIB-Vincotte S.A.
Inspection Company of Korea (INCOK)
ERA Technology
TISCHUK International
Q.R. Sdn., Berhad
Quartis Ltd.
SICA
Weatherford

FINANCIAL HIGHLIGHTS



TODAY'S AGENDA



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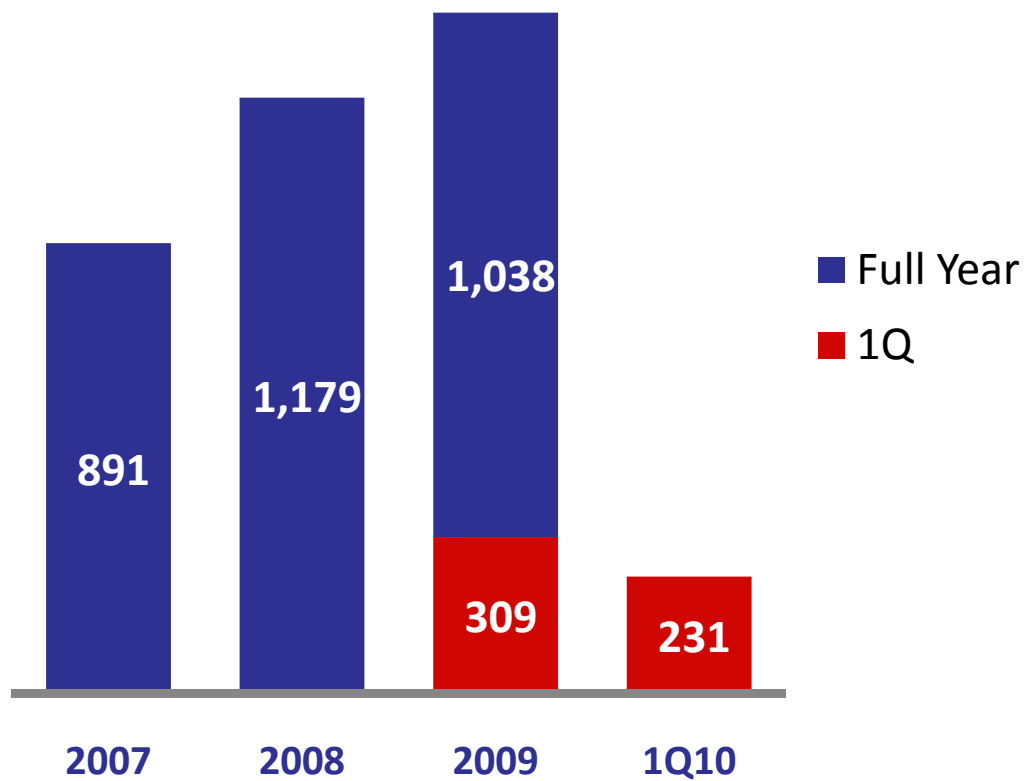


KEY FINANCIAL HIGHLIGHT



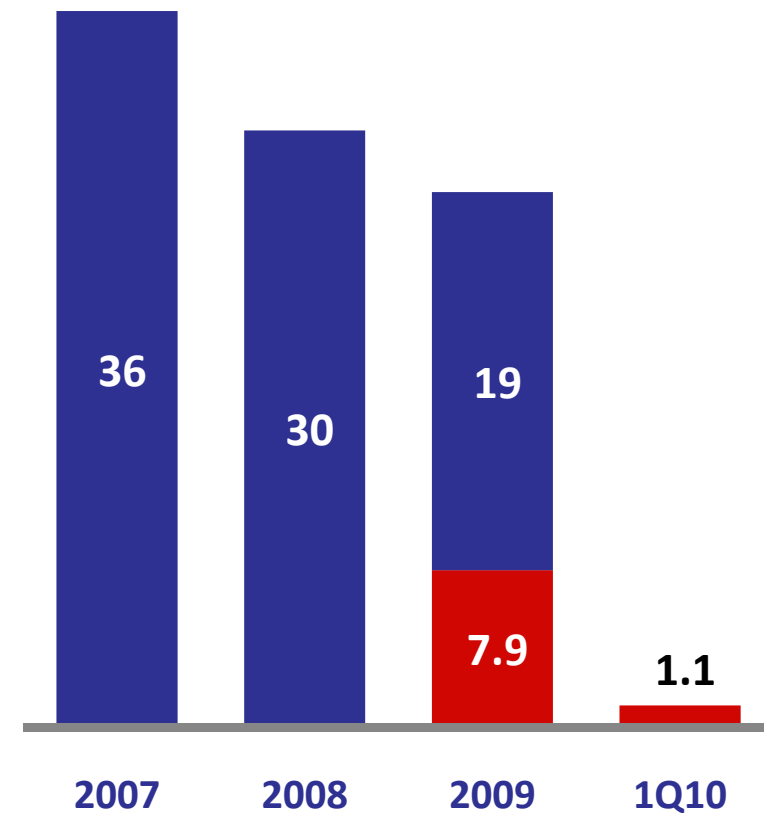
REVENUE

Rp billion



NET PROFIT

Rp billion



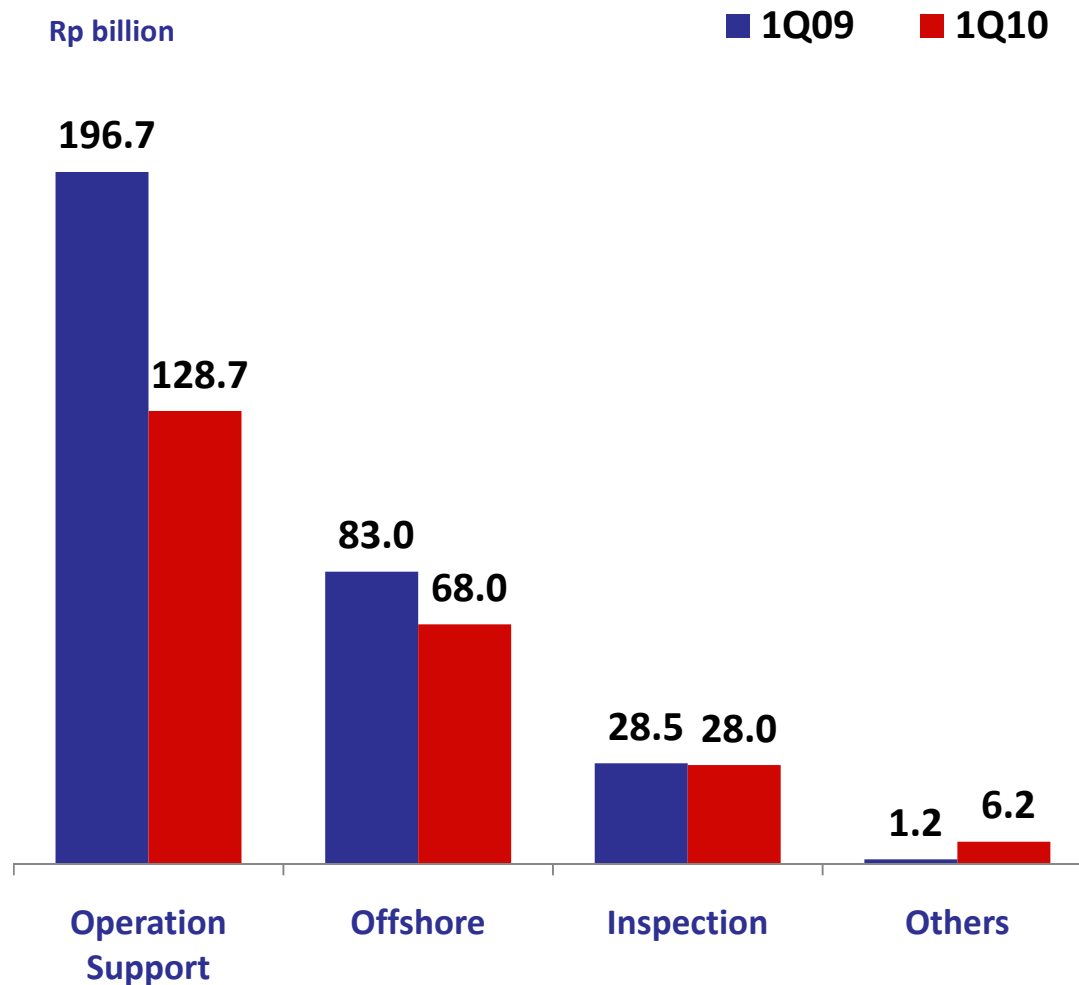
1Q10 FINANCIAL SUMMARY



- ➔ Revenue decreased 25.4 % to Rp 230.9 billion
- ➔ Gross profit decreased 21.2% to Rp 22.9 billion
- ➔ Operating profit decreased 48.1% to Rp 7.4 billion
- ➔ Net profit decreased 86% to Rp 1.1 billion
- ➔ Lower profits due to :
 - lower sales
 - strengthening Rupiah as most of our revenue in US dollar.

Year End	1Q10	1Q09	Change
31-Dec	Rp billion	Rp billion	(%)
Revenue	230.9	309.3	(25.4)
COGS	(208.0)	(280.3)	(25.8)
Gross profit	22.9	29.1	(21.2)
Op. expenses	(15.5)	(14.8)	4.8
Operating profit	7.4	14.3	(48.1)
Net profit	1.1	7.9	(86.0)
EPS (Rp)	1.4	10.3	(86.0)
Gross margin (%)	9.9	9.4	0.5
Operating margin (%)	3.2	4.6	(1.4)
Net margin (%)	0.5	2.6	(2.1)

REVENUE



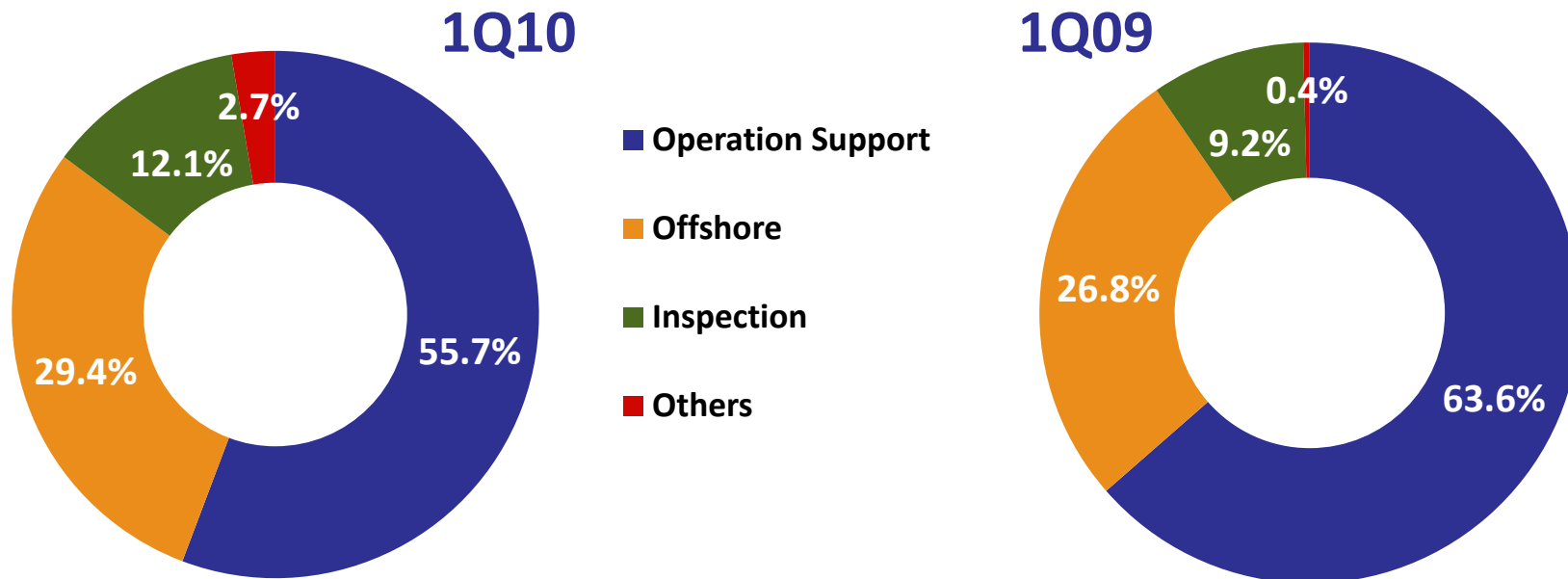
Revenue in 1Q10 decreased 25.4 % to Rp 230.9 billion

- ⇒ Operation Support dropped 34.6% to Rp 128.7 billion
- ⇒ Offshore dropped 18.1% to Rp 68 billion,
- ⇒ Inspection relatively stable with revenue of Rp 28 billion
- ⇒ Other Services increased sharply to Rp 6.2 billion

REVENUE BREAKDOWN



Year end 31 Dec	1Q10	1Q09	Change (%)
Operation support	128.7	196.7	(34.6)
Offshore	68.0	83.0	(18.1)
Inspection	28.0	28.5	(1.5)
Others	6.2	1.2	424.5



GROSS PROFIT



	1Q10	1Q09
Gross profit (Rp billion)		
Operation support	10.1	15.3
Inspection	7.8	7.8
Offshore	3.3	5.8
Others	1.8	0.2
Total	22.9	29.1
Gross profit (%)		
Operation support	43.9	52.5
Inspection	14.2	20.0
Offshore	34.1	26.7
Others	7.8	0.8
Gross margin (%)		
Operation support	7.8	7.8
Inspection	27.9	27.3
Offshore	4.8	7.0
Others	28.8	18.5

- ➔ Gross profit decreased 21.1% to Rp 22.9 billion in 1Q10 due to lower revenue mainly from operating support and offshore divisions
- ➔ However, gross margin slightly improved 9.9% from 9.4% due to improved margin from inspection and others division
- ➔ The gross margin from operation support was managed at 7.8%

OPERATION & NET PROFIT



- ➔ Operating expenses was only increased slightly to 4.8% yoy to Rp 15.5 billion.
- ➔ However, due to lower gross profit, the operating profit decreased 48.1% to Rp 7.4 billion and the operating margin dropped to 3.2% in 1Q10 compared to 4.6 % in 1Q09
- ➔ On the other expenses, the interest expenses has been reduced to Rp 5.3 billion from Rp 7.6 billion in 1Q09
- ➔ However, due to strengthening Rupiah, the company still booked forex loss of Rp 0.6 billion compared to forex gain of Rp 3.3 billion 1Q09
- ➔ Therefore, the net profit dropped to Rp 1.1 billion in 1Q10.
- ➔ However, the EBITDA coverage is still high at 3.2x in 1Q10

BALANCE SHEET



- ➔ Total assets dropped 10.8% yoy to Rp 559.7 billion in 1Q10 due to:
 - Lower working capital, A/R dropped to Rp 191 billion from Rp 266 billion
 - Total loan also dropped to Rp 210 billion to Rp 246 billion
- ➔ Balance sheet remained healthy with a net cash position of Rp 72.4 billion in 1Q10 while the net gearing ratio only 60% or improved from 91% in 1Q09
- ➔ As profits lower in 1Q10, ROA & ROE dropped to 0.8% and 2.1% in 1Q10

Year end	1Q10	1Q09	Change
31-Dec	Rp billion	Rp billion	(%)
Assets	559.7	627.8	(10.8)
Liabilities	347.9	418.8	(16.9)
Equities	211.9	209.0	1.4
Net debt (cash)	126.8	190.8	(33.5)
ROA (%)	0.8	5.1	(4.3)
ROE (%)	2.1	15.2	(13.1)

CONTRACT UPDATE



- ➔ **As of April 2010, company has secured Rp 360 billion contract from various operation support services**
 - **Rp 79 billion was obtained from a PSC in Kalimantan,**
 - **Rp 40.9 billion was obtained from a PSC in Sumatera,**
 - **Rp 43.3 billion was obtained from a PSC in East Java,**
 - **Rp 26.2 billion was obtained from a PSC in West Java,**

- ➔ **The Inspection division also obtained various inspection and certification projects with total value of Rp 48.6 billion in the same period.**

TODAY'S AGENDA



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OUTLOOK 2010



The outlook O&G sector in 2010 better than 2009

- The pressure from global financial crisis already eased
- The oil price is climbing and should be higher than the average price in last year
- The exploration activities is starting, and the demand for supporting services is expected to increase
- The new Oil & Gas concessions will be developed soon to meet the government target of oil production above 1 million bopd
- Actual oil and gas investments in quarter I/2010 amounted to \$ 2.61 billion, only 16% of the total approved work program and budget in 2010 that reached \$ 15.99 billion

OUR STRATEGY



- ➔ Transforming into Oil & Gas Company by developing the South West Bukit Barisan Block, an oil & gas block in West Sumatra which was acquired in 2008.
- ➔ Synergizing with affiliate companies within Radiant Utama Group to enrich our product and services to our clients
- ➔ Optimize the partnership with reputable global players
 - SICA: a wellknown french base Inspection Services
 - Weatherford: a world player in Inteligent Pigging Services
 - Tata Power and Origin Energy : a leader in in Power Utility
- ➔ Still focus with reputable clients and be more selective in seeking new projects in operating support services to enhance margin
- ➔ Entering construction business to enrich our services to oil and gas companies
- ➔ Expand the Operation Support Services to industry outside the Oil & Gas industry
- ➔ Acquisition more vessels to increase our presences in marine services

TODAY'S AGENDA



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THANK YOU



Contact Us :

M.A. COKI LUBIS

Phone: +62 21 719 1020

Facs: +62 21 719 1002

Email: corsec@radiant-utama.com

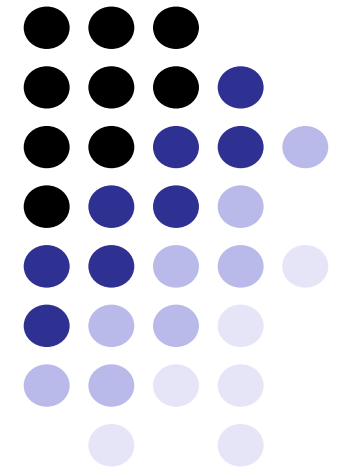
Cell phone: +62 811 888 4288

Notes

This document and verbal discussion contains forward-looking statements, concerning, among other things, RUIS' prospects, expected revenues, expenses and profits, developments and business strategies for its operations all of which are subject to certain risks, uncertainties and assumptions. These forward-looking statements are identified by their use of terms and phrases such as "expect," "estimate," "project," "believe," "achievable" and similar terms and phrases. These statements are based on certain assumptions and analyses made by RUIS in light of its experience and its perception of historical trends, current conditions, expected future developments and other factors it believes are appropriate under the circumstances. Such statements are subject to general economic and business conditions, conditions in the oil and gas industry, weather conditions that affect conditions in the oil and gas industry, the business opportunities that may be presented to and pursued by RUIS, changes in law or regulations and other factors, many of which are beyond the control of RUIS. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those expected, estimated or projected.

THANK YOU

Public Expose 2010



PT RADIANT UTAMA INTERINSCO Tbk